

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>159,013</b>	--	--	<b>93,407</b>	<b>-7,511</b>	<b>3,225</b>	<b>-6,436</b>	<b>250,397</b>	<b>4,172</b>	<b>0</b>	<b>876,452</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>56,092</b>	<b>-16</b>	<b>11,485</b>	<b>252</b>	<b>8,799</b>	--	<b>1,057</b>	<b>9,686</b>	<b>14,725</b>	<b>51,144</b>	<b>125,891</b>
Pentanes Plus	7,161	-16	--	185	-842	--	999	3,509	26	1,954	10,241
Liquefied Petroleum Gases	48,931	--	11,485	67	9,641	--	58	6,177	14,699	49,190	115,650
Ethane/Ethylene	22,387	--	162	--	6,315	--	-860	--	--	29,724	31,327
Propane/Propylene	16,934	--	9,987	--	1,583	--	1,366	--	12,331	14,807	43,151
Normal Butane/Butylene	4,622	--	1,461	67	941	--	-553	2,789	2,368	2,487	34,871
Isobutane/Isobutylene	4,988	--	-125	--	802	--	105	3,388	--	2,172	6,301
<b>Other Liquids</b>	--	<b>2,768</b>	--	<b>11,721</b>	<b>-54,000</b>	<b>1,614</b>	<b>237</b>	<b>-47,704</b>	<b>7,393</b>	<b>2,177</b>	<b>113,563</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,768	--	162	4,091	2,911	-331	8,168	2,094	0	4,745
Hydrogen	--	--	--	--	--	3,780	--	3,780	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,730	--	94	--	-486	-90	--	1,428	0	1,000
Renewable Fuels (including Fuel Ethanol)	--	1,038	--	1	4,091	-317	-241	4,388	666	0	3,745
Fuel Ethanol <sup>7</sup>	--	700	--	--	3,959	-6	-60	4,047	666	0	2,899
Renewable Fuels Except Fuel Ethanol	--	338	--	1	132	-310	-181	341	0	0	846
Other Hydrocarbons	--	--	--	67	--	-67	--	--	--	0	--
Unfinished Oils	--	--	--	11,032	190	--	1,356	4,060	3,625	2,181	44,534
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	527	-58,281	-1,296	-786	-59,938	1,674	0	64,278
Reformulated	--	--	--	--	-12,056	4,763	255	-7,599	51	0	10,469
Conventional	--	--	--	527	-46,225	-6,060	-1,041	-52,339	1,622	0	53,809
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-2	6	--	-4	6
<b>Finished Petroleum Products</b>	--	--	<b>216,564</b>	<b>4,483</b>	<b>-54,592</b>	<b>1,687</b>	<b>2,363</b>	--	<b>61,003</b>	<b>104,776</b>	<b>104,996</b>
Finished Motor Gasoline	--	--	59,709	8	-8,358	1,303	1,640	--	9,092	41,930	10,670
Reformulated	--	--	12,312	--	--	-5,188	--	--	--	7,124	--
Conventional	--	--	47,397	8	-8,358	6,491	1,640	--	9,092	34,806	10,670
Finished Aviation Gasoline	--	--	238	--	-122	--	-16	--	--	132	408
Kerosene-Type Jet Fuel	--	--	22,979	--	-15,025	--	-243	--	2,610	5,587	11,727
Kerosene	--	--	389	--	--	--	-59	--	4	444	311
Distillate Fuel Oil	--	--	82,600	480	-30,931	384	704	--	29,664	22,165	39,656
15 ppm sulfur and under <sup>8</sup>	--	--	73,850	--	-26,702	384	626	--	25,399	21,507	32,509
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	2,584	--	-176	--	180	--	1,993	235	2,017
Greater than 500 ppm sulfur	--	--	6,166	480	-4,053	--	-102	--	2,272	423	5,130
Residual Fuel Oil <sup>9</sup>	--	--	5,308	2,049	1,085	--	31	--	7,634	777	21,830
Less than 0.31 percent sulfur	--	--	853	175	95	--	352	--	NA	NA	1,788
0.31 to 1.00 percent sulfur	--	--	508	543	36	--	-975	--	NA	NA	3,483
Greater than 1.00 percent sulfur	--	--	3,947	1,331	954	--	654	--	NA	NA	16,559
Petrochemical Feedstocks	--	--	8,550	646	100	--	-323	--	--	9,619	2,539
Naphtha for Petro. Feed. Use	--	--	5,434	586	68	--	-123	--	--	6,211	1,715
Other Oils for Petro. Feed. Use	--	--	3,116	60	32	--	-200	--	--	3,408	824
Special Naphthas	--	--	1,097	510	-19	--	-45	--	--	1,633	1,193
Lubricants	--	--	4,500	613	-859	--	231	--	1,832	2,191	7,740
Waxes	--	--	188	6	--	--	0	--	61	133	276
Petroleum Coke	--	--	14,749	171	--	--	441	--	9,765	4,714	4,348
Marketable	--	--	11,502	171	--	--	441	--	9,765	1,467	4,348
Catalyst	--	--	3,247	--	--	--	--	--	--	3,247	--
Asphalt and Road Oil	--	--	2,523	--	-463	--	-52	--	328	1,784	3,951
Still Gas	--	--	12,114	--	--	--	--	--	--	12,114	--
Miscellaneous Products	--	--	1,620	--	--	--	54	--	12	1,554	347
<b>Total</b>	<b>215,105</b>	<b>2,752</b>	<b>228,049</b>	<b>109,863</b>	<b>-107,304</b>	<b>6,526</b>	<b>-2,779</b>	<b>212,379</b>	<b>87,293</b>	<b>158,097</b>	<b>1,220,902</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.